



CASE STUDY

DISSOLVABLE SUCCESS STORY

Safety success in the Midcon

**Date:** March 2018

**Shale:** Midcon

**County:** Johnson, OK

**Well Type:** Horizontal

**Plug Count:** 34

**Casing Size:** 5.5"

**Casing Weight:** 15.5 – 20.0#

**PROBLEM:** An operator in Johnson County, Oklahoma wanted to increase safety measures on location by reducing the man power/number of bodies around the well head – all while maintaining their completions efficiency and current production standards.

**SOLUTION:** The Magnum Vanishing Plug™ was the perfect candidate for this job. The operator, who had run over 700 MVP™s to date, knew they could count on the reliability and predictability of Nine's superior dissolvable technology. They ran a full wellbore of 34 Magnum Vanishing Plugs™.

**RESULT:** Not only was the operator able to reduce the equipment and personnel needed on this job, but they also increased their time to Production by 90%. With another 20+ wells planned for the remainder of 2018, the operator can confidently plan on zero clean outs and interventions when running the Magnum Vanishing Plug™.

