



CONFIGURATION SHEET

Tubing debris such as mud, pipe grease, particulates, scale, etc. that accumulate on the top I-MAG™ ceramic dome during RIH could interfere with the proper activation of the I-MAG™. To prevent debris from settling onto the I-MAG™, contact your fluids specialist on the type of high viscosity liquid they recommend to aid in suspending well bore debris. This high viscosity liquid needs to be:

- Non-solids-based
- Not prone to clumping, precipitation, or any form of partial or complete solidification.
- It must not have any harmful reactions with the completion fluid.

Connect one joint of tubing to I-MAG™ and lower into the well. Fill this entire joint of tubing with the high-viscosity liquid recommended by the fluids specialist.

Customer (Service Company): _____

End User: _____

Well Location: _____

Well Name: _____

Country: _____

Casing OD & Weight: _____

Casing ID: _____

Casing Grade: _____

Tubing OD & Weight: _____

Tubing ID: _____

Tubing Grade: _____

I-MAG™ Setting Depth (TVD): _____

Static BHT: _____

Fluid Weight During RIH: _____

Fluid Type and Weight During Activation: _____

Fluid Level in Tubing During Activation: _____

Max Surface Pressure to Set Packer Prior to I-MAG Activation: _____

Do you plan to apply any pressure to the tubing/casing string prior to I-MAG™ activation? If so, please list pressure value in PSI, if not list "0". _____

Desired I-MAG™ Opening Pressure (surface pressure at wellhead only): _____

Top Connection (inc. ppf): _____

Bottom Connection (inc. ppf): _____

Material Type (inc. Minimum Yield Strength): _____

10K Rating, 15K Rating, or Slim-Line: _____

Quantity of I-MAG™ Required: _____

Ship Date: _____

Additional Information: _____

For more information, and to find a representative near you, visit nineenergyservice.com