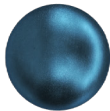




PROOF OF PERFORMANCE

PINCER FIELD TRIALS

Reliability matters



The hybrid solution

When it comes to frac plugs, there are numerous attributes that operators seek to maximize well productivity, and Nine designed the Pincer to possess those valuable features. Its hybrid nature enables the plug to adapt and dissolve across diverse temperatures and wellbore environments. When the moment demands it, Pincer holds under pressure, effectively isolating intended zones and partially dissolving, by design. The plug ensures a robust grip on downhole operations, providing considerable advantages, savings, and consistency.

To demonstrate the power of the Pincer and how it performs in actual operations, two customers share their results using Nine's hybrid frac plug. In the field, one customer deployed 50, 4.37" Pincers equipped with pumpdown rings. Each Pincer achieved exceptional pumpdown efficiency and held pressure to ensure a successful frac. The average treating pressure was approximately 10,500 psi, and the average differential across the plug was ~7,500 psi. The Pincers' average drill out time was 3.7 minutes per plug.

Another customer, facing similar average treating pressures, also used the Pincer with positive results. Each plug demonstrated the same pumpdown efficiency and success when it came to holding the frac. However, this client experienced even quicker millout times, with an average time of 2.2 minutes per plug.

The Pincer empowers our partners to achieve success by providing consistency, strength, and speed in diverse downhole environments.